

1 **TITLE V—COMMITTEE ON EN-**
2 **ERGY AND NATURAL RE-**
3 **SOURCES**

4 **Subtitle A—Oil and Gas Leasing**

5 **SEC. 50101. ONSHORE OIL AND GAS LEASING.**

6 (a) REPEAL OF INFLATION REDUCTION ACT PROVI-
7 SIONS.—

8 (1) ONSHORE OIL AND GAS ROYALTY RATES.—
9 Subsection (a) of section 50262 of Public Law 117–
10 169 (136 Stat. 2056) is repealed, and any provision
11 of law amended or repealed by that subsection is re-
12 stored or revived as if that subsection had not been
13 enacted into law.

14 (2) NONCOMPETITIVE LEASING.—Subsection
15 (e) of section 50262 of Public Law 117–169 (136
16 Stat. 2057) is repealed, and any provision of law
17 amended or repealed by that subsection is restored
18 or revived as if that subsection had not been enacted
19 into law.

20 (b) REQUIREMENT TO IMMEDIATELY RESUME ON-
21 SHORE OIL AND GAS LEASE SALES.—

22 (1) IN GENERAL.—The Secretary of the Inte-
23 rior shall immediately resume quarterly onshore oil

1 and gas lease sales in compliance with the Mineral
2 Leasing Act (30 U.S.C. 181 et seq.).

3 (2) REQUIREMENT.—The Secretary of the Inte-
4 rior shall ensure—

5 (A) that any oil and gas lease sale required
6 under paragraph (1) is conducted immediately
7 on completion of all applicable scoping, public
8 comment, and environmental analysis require-
9 ments under the Mineral Leasing Act (30
10 U.S.C. 181 et seq.) and the National Environ-
11 mental Policy Act of 1969 (42 U.S.C. 4321 et
12 seq.); and

13 (B) that the processes described in sub-
14 paragraph (A) are conducted in a timely man-
15 ner to ensure compliance with subsection (b)(1).

16 (3) LEASE OF OIL AND GAS LANDS.—Section
17 17(b)(1)(A) of the Mineral Leasing Act (30 U.S.C.
18 226(b)(1)(A)), as amended by subsection (a), is
19 amended by inserting “For purposes of the previous
20 sentence, the term ‘eligible lands’ means all lands
21 that are subject to leasing under this Act and are
22 not excluded from leasing by a statutory prohibition,
23 and the term ‘available’, with respect to eligible
24 lands, means those lands that have been designated
25 as open for leasing under a land use plan developed

1 under section 202 of the Federal Land Policy and
2 Management Act of 1976 (43 U.S.C. 1712) and that
3 have been nominated for leasing through the submis-
4 sion of an expression of interest, are subject to
5 drainage in the absence of leasing, or are otherwise
6 designated as available pursuant to regulations
7 adopted by the Secretary.” after “sales are nec-
8 essary.”.

9 (c) QUARTERLY LEASE SALES.—

10 (1) IN GENERAL.—In accordance with the Min-
11 eral Leasing Act (30 U.S.C. 181 et seq.), each fiscal
12 year, the Secretary of the Interior shall conduct a
13 minimum of 4 oil and gas lease sales of available
14 land in each of the following States:

15 (A) Wyoming.

16 (B) New Mexico.

17 (C) Colorado.

18 (D) Utah.

19 (E) Montana.

20 (F) North Dakota.

21 (G) Oklahoma.

22 (H) Nevada.

23 (I) Alaska.

1 (2) REQUIREMENT.—In conducting a lease sale
2 under paragraph (1) in a State described in that
3 paragraph, the Secretary of the Interior—

4 (A) shall offer not less than 50 percent of
5 available parcels nominated for oil and gas de-
6 velopment under the applicable resource man-
7 agement plan in effect for relevant Bureau of
8 Land Management resource management areas
9 within the applicable State; and

10 (B) shall not restrict the parcels offered to
11 1 Bureau of Land Management field office
12 within the applicable State unless all nominated
13 parcels are located within the same Bureau of
14 Land Management field office.

15 (3) REPLACEMENT SALES.—The Secretary of
16 the Interior shall conduct a replacement sale during
17 the same fiscal year if—

18 (A) a lease sale under paragraph (1) is
19 canceled, delayed, or deferred, including for a
20 lack of eligible parcels; or

21 (B) during a lease sale under paragraph
22 (1) the percentage of acreage that does not re-
23 ceive a bid is equal to or greater than 25 per-
24 cent of the acreage offered.

1 (d) MINERAL LEASING ACT REFORMS.—Section 17
2 of the Mineral Leasing Act (30 U.S.C. 226), as amended
3 by subsection (a), is amended—

4 (1) by striking the section designation and all
5 that follows through the end of subsection (a) and
6 inserting the following:

7 **“SEC. 17. LEASING OF OIL AND GAS PARCELS.**

8 **“(a) LEASING AUTHORIZED.—**

9 **“(1) IN GENERAL.—**Any parcel of land subject
10 to disposition under this Act that is known or be-
11 lieved to contain oil or gas deposits shall be made
12 available for leasing, subject to paragraph (2), by
13 the Secretary of the Interior, not later than 18
14 months after the date of receipt by the Secretary of
15 an expression of interest in leasing the applicable
16 parcel of land available for disposition under this
17 section, if the Secretary determines that the parcel
18 of land is open to oil or gas leasing under the ap-
19 proved resource management plan applicable to the
20 planning area in which the parcel of land is located
21 that is in effect on the date on which the expression
22 of interest was submitted to the Secretary (referred
23 to in this subsection as the ‘approved resource man-
24 agement plan’).

25 **“(2) RESOURCE MANAGEMENT PLANS.—**

1 “(A) LEASE TERMS AND CONDITIONS.—A
2 lease issued by the Secretary under this section
3 with respect to an applicable parcel of land
4 made available for leasing under paragraph
5 (1)—

6 “(i) shall be subject to the terms and
7 conditions of the approved resource man-
8 agement plan; and

9 “(ii) may not require any stipulations
10 or mitigation requirements not included in
11 the approved resource management plan.

12 “(B) EFFECT OF AMENDMENT.—The initi-
13 ation of an amendment to an approved resource
14 management plan shall not prevent or delay the
15 Secretary from making the applicable parcel of
16 land available for leasing in accordance with
17 that approved resource management plan if the
18 other requirements of this section have been
19 met, as determined by the Secretary.”;

20 (2) in subsection (p), by adding at the end the
21 following:

22 “(4) TERM.—A permit to drill approved under
23 this subsection shall be valid for a single, non-renew-
24 able 4-year period beginning on the date that the
25 permit to drill is approved.”; and

1 (3) by striking subsection (q) and inserting the
2 following:

3 “(q) COMMINGLING OF PRODUCTION.—The Sec-
4 retary of the Interior shall approve applications allowing
5 for the commingling of production from 2 or more sources
6 (including the area of an oil and gas lease, the area in-
7 cluded in a drilling spacing unit, a unit participating area,
8 a communitized area, or non-Federal property) before pro-
9 duction reaches the point of royalty measurement regard-
10 less of ownership, the royalty rates, and the number or
11 percentage of acres for each source if the applicant agrees
12 to install measurement devices for each source, utilize an
13 allocation method that achieves volume measurement un-
14 certainty levels within plus or minus 2 percent during the
15 production phase reported on a monthly basis, or utilize
16 an approved periodic well testing methodology. Production
17 from multiple oil and gas leases, drilling spacing units,
18 communitized areas, or participating areas from a single
19 wellbore shall be considered a single source. Nothing in
20 this subsection shall prevent the Secretary of the Interior
21 from continuing the current practice of exercising discre-
22 tion to authorize higher percentage volume measurement
23 uncertainty levels if appropriate technical and economic
24 justifications have been provided.”.

1 **SEC. 50102. OFFSHORE OIL AND GAS LEASING.**

2 (a) LEASE SALES.—

3 (1) GULF OF AMERICA REGION.—

4 (A) IN GENERAL.—Notwithstanding the
5 2024–2029 National Outer Continental Shelf
6 Oil and Gas Leasing Program (and any suc-
7 cessor leasing program that does not satisfy the
8 requirements of this section), in addition to
9 lease sales which may be held under that pro-
10 gram, and except within areas subject to exist-
11 ing oil and gas leasing moratoria, the Secretary
12 of the Interior shall conduct a minimum of 30
13 region-wide oil and gas lease sales, in a manner
14 consistent with the schedule described in sub-
15 paragraph (B), in the region identified in the
16 map depicting lease terms and economic condi-
17 tions accompanying the final notice of sale of
18 the Bureau of Ocean Energy Management enti-
19 tled “Gulf of Mexico Outer Continental Shelf
20 Region-Wide Oil and Gas Lease Sale 254” (85
21 Fed. Reg. 8010 (February 12, 2020)).

22 (B) TIMING REQUIREMENT.—Of the not
23 fewer than 30 region-wide lease sales required
24 under this paragraph, the Secretary of the Inte-
25 rior shall—

1 (i) hold not fewer than 1 lease sale in
2 the region described in subparagraph (A)
3 by December 15, 2025;

4 (ii) hold not fewer than 2 lease sales
5 in that region in each of calendar years
6 2026 through 2039, 1 of which shall be
7 held by March 15 of the applicable cal-
8 endar year and 1 of which shall be held
9 after March 15 but not later than August
10 15 of the applicable calendar year; and

11 (iii) hold not fewer than 1 lease sale
12 in that region in calendar year 2040, which
13 shall be held by March 15, 2040.

14 (2) ALASKA REGION.—

15 (A) IN GENERAL.—The Secretary of the
16 Interior shall conduct a minimum of 6 offshore
17 lease sales, in a manner consistent with the
18 schedule described in subparagraph (B), in the
19 Cook Inlet Planning Area as identified in the
20 2017–2022 Outer Continental Shelf Oil and
21 Gas Leasing Proposed Final Program published
22 on November 18, 2016, by the Bureau of Ocean
23 Energy Management (as announced in the no-
24 tice of availability of the Bureau of Ocean En-
25 ergy Management entitled “Notice of Avail-

1 ability of the 2017–2022 Outer Continental
2 Shelf Oil and Gas Leasing Proposed Final Pro-
3 gram” (81 Fed. Reg. 84612 (November 23,
4 2016))).

5 (B) TIMING REQUIREMENT.—Of the not
6 fewer than 6 lease sales required under this
7 paragraph, the Secretary of the Interior shall
8 hold not fewer than 1 lease sale in the area de-
9 scribed in subparagraph (A) in each of calendar
10 years 2026 through 2028, and in each of cal-
11 endar years 2030 through 2032, by March 15
12 of the applicable calendar year.

13 (b) REQUIREMENTS.—

14 (1) TERMS AND STIPULATIONS FOR GULF OF
15 AMERICA SALES.—In conducting lease sales under
16 subsection (a)(1), the Secretary of the Interior—

17 (A) shall, subject to subparagraph (C),
18 offer the same lease form, lease terms, eco-
19 nomic conditions, and lease stipulations 4
20 through 9 as contained in the final notice of
21 sale of the Bureau of Ocean Energy Manage-
22 ment entitled “Gulf of Mexico Outer Conti-
23 nental Shelf Region-Wide Oil and Gas Lease
24 Sale 254” (85 Fed. Reg. 8010 (February 12,
25 2020));

1 (B) may update lease stipulations 1
2 through 3 and 10 described in that final notice
3 of sale to reflect current conditions for lease
4 sales conducted under subsection (a)(1);

5 (C) shall set the royalty rate at not less
6 than $12\frac{1}{2}$ percent but not greater than $16\frac{2}{3}$
7 percent; and

8 (D) shall, for a lease in water depths of
9 800 meters or deeper issued as a result of a
10 sale, set the primary term for 10 years.

11 (2) TERMS AND STIPULATIONS FOR ALASKA RE-
12 GION SALES.—

13 (A) IN GENERAL.—In conducting lease
14 sales under subsection (a)(2), the Secretary of
15 the Interior shall offer the same lease form,
16 lease terms, economic conditions, and stipula-
17 tions as contained in the final notice of sale of
18 the Bureau of Ocean Energy Management enti-
19 tled “Cook Inlet Planning Area Outer Conti-
20 nental Shelf Oil and Gas Lease Sale 244” (82
21 Fed. Reg. 23291 (May 22, 2017)).

22 (B) REVENUE SHARING.—Notwithstanding
23 section 8(g) and section 9 of the Outer Conti-
24 nental Shelf Lands Act (43 U.S.C. 1337(g),
25 1338), and beginning in fiscal year 2034, of the

1 bonuses, rents, royalties, and other revenues de-
2 rived from lease sales conducted under sub-
3 section (a)(2)—

4 (i) 70 percent shall be paid to the
5 State of Alaska; and

6 (ii) 30 percent shall be deposited in
7 the Treasury and credited to miscellaneous
8 receipts.

9 (3) AREA OFFERED FOR LEASE.—

10 (A) GULF OF AMERICA REGION.—For each
11 offshore lease sale conducted under subsection
12 (a)(1), the Secretary of the Interior shall—

13 (i) offer not fewer than 80,000,000
14 acres; or

15 (ii) if there are fewer than 80,000,000
16 acres that are unleased and available, offer
17 all unleased and available acres.

18 (B) ALASKA REGION.—For each offshore
19 lease sale conducted under subsection (a)(2),
20 the Secretary of the Interior shall—

21 (i) offer not fewer than 1,000,000
22 acres; or

23 (ii) if there are fewer than 1,000,000
24 acres that are unleased and available, offer
25 all unleased and available acres.

1 (c) OFFSHORE COMMINGLING.—The Secretary of the
2 Interior shall approve a request of an operator to com-
3 mingle oil or gas production from multiple reservoirs with-
4 in a single wellbore completed on the outer Continental
5 Shelf in the Gulf of America Region unless the Secretary
6 of the Interior determines that conclusive evidence estab-
7 lishes that the commingling—

8 (1) could not be conducted by the operator in
9 a safe manner; or

10 (2) would result in an ultimate recovery from
11 the applicable reservoirs to be reduced in comparison
12 to the expected recovery of those reservoirs if they
13 had not been commingled.

14 (d) OFFSHORE OIL AND GAS ROYALTY RATE.—

15 (1) REPEAL.—Section 50261 of Public Law
16 117–169 (136 Stat. 2056) is repealed, and any pro-
17 vision of law amended or repealed by that section is
18 restored or revived as if that section had not been
19 enacted into law.

20 (2) ROYALTY RATE.—Section 8(a)(1) of the
21 Outer Continental Shelf Lands Act (43 U.S.C.
22 1337(a)(1)) (as amended by paragraph (1)) is
23 amended—

24 (A) in subparagraph (A), by striking “not
25 less than 12½ per centum” and inserting “not

1 less than $12\frac{1}{2}$ percent, but not more than $16\frac{2}{3}$
2 percent,”;

3 (B) in subparagraph (C), by striking “not
4 less than $12\frac{1}{2}$ per centum” and inserting “not
5 less than $12\frac{1}{2}$ percent, but not more than $16\frac{2}{3}$
6 percent,”;

7 (C) in subparagraph (F), by striking “no
8 less than $12\frac{1}{2}$ per centum” and inserting “not
9 less than $12\frac{1}{2}$ percent, but not more than $16\frac{2}{3}$
10 percent,”; and

11 (D) in subparagraph (H), by striking “no
12 less than 12 and $\frac{1}{2}$ per centum” and inserting
13 “not less than $12\frac{1}{2}$ percent, but not more than
14 $16\frac{2}{3}$ percent,”.

15 (e) LIMITATIONS ON AMOUNT OF DISTRIBUTED
16 QUALIFIED OUTER CONTINENTAL SHELF REVENUES.—
17 Section 105(f)(1) of the Gulf of Mexico Energy Security
18 Act of 2006 (43 U.S.C. 1331 note; Public Law 109–432)
19 is amended—

20 (1) in subparagraph (B), by striking “and” at
21 the end;

22 (2) in subparagraph (C), by striking “2055.”
23 and inserting “2024;”; and

24 (3) by adding at the end the following:

1 “(D) \$650,000,000 for each of fiscal years
2 2025 through 2034; and
3 “(E) \$500,000,000 for each of fiscal years
4 2035 through 2055.”.

5 **SEC. 50103. ROYALTIES ON EXTRACTED METHANE.**

6 Section 50263 of Public Law 117–169 (30 U.S.C.
7 1727) is repealed.

8 **SEC. 50104. ALASKA OIL AND GAS LEASING.**

9 (a) DEFINITIONS.—In this section:

10 (1) COASTAL PLAIN.—The term “Coastal
11 Plain” has the meaning given the term in section
12 20001(a) of Public Law 115–97 (16 U.S.C. 3143
13 note).

14 (2) OIL AND GAS PROGRAM.—The term “oil
15 and gas program” means the oil and gas program
16 established under section 20001(b)(2) of Public Law
17 115–97 (16 U.S.C. 3143 note).

18 (3) SECRETARY.—The term “Secretary” means
19 the Secretary of the Interior, acting through the Bu-
20 reau of Land Management.

21 (b) LEASE SALES REQUIRED.—

22 (1) IN GENERAL.—Subject to paragraph (3), in
23 addition to the lease sales required under section
24 20001(c)(1)(A) of Public Law 115–97 (16 U.S.C.
25 3143 note), the Secretary shall conduct not fewer

1 than 4 lease sales area-wide under the oil and gas
2 program by not later than 10 years after the date
3 of enactment of this Act.

4 (2) TERMS AND CONDITIONS.—In conducting
5 lease sales under paragraph (1), the Secretary shall
6 offer the same terms and conditions as contained in
7 the record of decision described in the notice of
8 availability of the Bureau of Land Management enti-
9 tled “Notice of Availability of the Record of Decision
10 for the Final Environmental Impact Statement for
11 the Coastal Plain Oil and Gas Leasing Program,
12 Alaska” (85 Fed. Reg. 51754 (August 21, 2020)).

13 (3) SALE ACREAGES; SCHEDULE.—

14 (A) ACREAGES.—In conducting the lease
15 sales required under paragraph (1), the Sec-
16 retary shall offer for lease under the oil and gas
17 program—

18 (i) not fewer than 400,000 acres area-
19 wide in each lease sale; and

20 (ii) those areas that have the highest
21 potential for the discovery of hydrocarbons.

22 (B) SCHEDULE.—The Secretary shall
23 offer—

1 (i) the initial lease sale under para-
2 graph (1) not later than 1 year after the
3 date of enactment of this Act;

4 (ii) a second lease sale under para-
5 graph (1) not later than 3 years after the
6 date of enactment of this Act;

7 (iii) a third lease sale under para-
8 graph (1) not later than 5 years after the
9 date of enactment of this Act; and

10 (iv) a fourth lease sale under para-
11 graph (1) not later than 7 years after the
12 date of enactment of this Act.

13 (4) RIGHTS-OF-WAY.—Section 20001(c)(2) of
14 Public Law 115–97 (16 U.S.C. 3143 note) shall
15 apply to leases awarded under this subsection.

16 (5) SURFACE DEVELOPMENT.—Section
17 20001(c)(3) of Public Law 115–97 (16 U.S.C. 3143
18 note) shall apply to leases awarded under this sub-
19 section.

20 (c) RECEIPTS.—Notwithstanding section 35 of the
21 Mineral Leasing Act (30 U.S.C. 191) and section
22 20001(b)(5) of Public Law 115–97 (16 U.S.C. 3143
23 note), of the amount of adjusted bonus, rental, and royalty
24 receipts derived from the oil and gas program and oper-
25 ations on the Coastal Plain pursuant to this section—

1 (1)(A) for each of fiscal years 2025 through
2 2033, 50 percent shall be paid to the State of Alas-
3 ka; and

4 (B) for fiscal year 2034 and each fiscal year
5 thereafter, 70 percent shall be paid to the State of
6 Alaska; and

7 (2) the balance shall be deposited into the
8 Treasury as miscellaneous receipts.

9 **SEC. 50105. NATIONAL PETROLEUM RESERVE–ALASKA.**

10 (a) DEFINITIONS.—In this section:

11 (1) NPR–A FINAL ENVIRONMENTAL IMPACT
12 STATEMENT.—The term “NPR–A final environ-
13 mental impact statement” means the final environ-
14 mental impact statement published by the Bureau of
15 Land Management entitled “National Petroleum Re-
16 serve in Alaska Integrated Activity Plan Final Envi-
17 ronmental Impact Statement” and dated June 2020,
18 including the errata sheet dated October 6, 2020,
19 and excluding the errata sheet dated September 20,
20 2022.

21 (2) NPR–A RECORD OF DECISION.—The term
22 “NPR–A record of decision” means the record of de-
23 cision published by the Bureau of Land Manage-
24 ment entitled “National Petroleum Reserve in Alas-

1 ka Integrated Activity Plan Record of Decision” and
2 dated December 2020.

3 (3) PROGRAM.—The term “Program” means
4 the competitive oil and gas leasing, exploration, de-
5 velopment, and production program established
6 under section 107 of the Naval Petroleum Reserves
7 Production Act of 1976 (42 U.S.C. 6506a).

8 (4) SECRETARY.—The term “Secretary” means
9 the Secretary of the Interior.

10 (b) RESTORATION OF NPR—A OIL AND GAS LEASING
11 PROGRAM.—Effective beginning on the date of enactment
12 of this Act—

13 (1) the Secretary shall expeditiously restore and
14 resume oil and gas lease sales under the Program
15 for domestic energy production and Federal revenue,
16 subject to the requirements of this section; and

17 (2) the final rule of the Bureau of Land Man-
18 agement entitled “Management and Protection of
19 the National Petroleum Reserve in Alaska” (89 Fed.
20 Reg. 38712 (May 7, 2024)) shall have no force or
21 effect until January 1, 2035.

22 (c) RESUMPTION OF NPR—A LEASE SALES.—

23 (1) IN GENERAL.—Subject to paragraph (2),
24 the Secretary shall conduct not fewer than 5 lease

1 sales under the Program by not later than 10 years
2 after the date of enactment of this Act.

3 (2) SALES ACREAGES; SCHEDULE.—

4 (A) ACREAGES.—In conducting the lease
5 sales required under paragraph (1), the Sec-
6 retary shall offer not fewer than 4,000,000
7 acres in each lease sale.

8 (B) SCHEDULE.—The Secretary shall
9 offer—

10 (i) an initial lease sale under para-
11 graph (1) not later than 1 year after the
12 date of enactment of this Act; and

13 (ii) an additional lease sale under
14 paragraph (1) not later than every 2 years
15 after the date of enactment of this Act.

16 (d) TERMS AND STIPULATIONS FOR NPR—A LEASE
17 SALES.—In conducting lease sales under subsection (c),
18 the Secretary shall offer the same lease form, lease terms,
19 economic conditions, and stipulations as described in the
20 NPR—A final environmental impact statement and the
21 NPR—A record of decision.

22 (e) RECEIPTS.—Section 107(l) of the Naval Petro-
23 leum Reserves Production Act of 1976 (42 U.S.C.
24 6506a(l)) is amended—

1 (1) by striking “All receipts from” and insert-
2 ing the following:

3 “(1) IN GENERAL.—Except as provided in para-
4 graph (2), all receipts from”; and

5 (2) by adding at the end the following:

6 “(2) PERCENT SHARE FOR FISCAL YEAR 2034
7 AND THEREAFTER.—Beginning in fiscal year 2034,
8 of the receipts from sales, rentals, bonuses, and roy-
9 alties on leases issued pursuant to this section after
10 the date of enactment of the Act entitled ‘An Act to
11 provide for reconciliation pursuant to title II of H.
12 Con. Res. 14’ (119th Congress)—

13 “(A) 70 percent shall be paid to the State
14 of Alaska; and

15 “(B) 30 percent shall be paid into the
16 Treasury of the United States.”.

17 **Subtitle B—Mining**

18 **SEC. 50201. COAL LEASING.**

19 (a) DEFINITIONS.—In this section:

20 (1) COAL LEASE.—The term “coal lease”
21 means a lease entered into by the United States as
22 lessor, through the Bureau of Land Management,
23 and an applicant on Bureau of Land Management
24 Form 3400-012 (or a successor form that contains
25 the terms of a coal lease).

1 (2) QUALIFIED APPLICATION.—The term
2 “qualified application” means an application for a
3 coal lease pending as of the date of enactment of
4 this Act or submitted within 90 days thereafter
5 under the lease by application program administered
6 by the Bureau of Land Management pursuant to the
7 Mineral Leasing Act (30 U.S.C. 181 et seq.) for
8 which any required environmental review has com-
9 menced or the Director of the Bureau of Land Man-
10 agement determines can commence within 90 days
11 after receiving the application.

12 (b) COAL LEASING ACTIVITIES.—Not later than 90
13 days after the date of enactment of this Act, the Secretary
14 of the Interior—

15 (1) shall—

16 (A) with respect to each qualified applica-
17 tion—

18 (i) if not previously published for pub-
19 lic comment, publish any required environ-
20 mental review;

21 (ii) establish the fair market value of
22 the applicable coal tract;

23 (iii) hold a lease sale with respect to
24 the applicable coal tract; and

1 (iv) identify the highest bidder at or
2 above the fair market value and take all
3 other intermediate actions necessary to
4 identify the winning bidder and grant the
5 qualified application; and

6 (2) may—

7 (A) with respect to a previously issued coal
8 lease, grant any additional approvals of the De-
9 partment of the Interior required for mining ac-
10 tivities to commence; and

11 (B) after completing the actions required
12 by clauses (i) through (iv) of paragraph (1)(A),
13 grant the qualified application and issue the ap-
14 plicable lease to the person that submitted the
15 qualified application if that person submitted
16 the winning bid in the lease sale held under
17 clause (iii) of paragraph (1)(A).

18 **SEC. 50202. COAL ROYALTY.**

19 (a) RATE.—Section 7(a) of the Mineral Leasing Act
20 (30 U.S.C. 207(a)) is amended, in the fourth sentence,
21 by striking “12½ per centum” and inserting “12½ per-
22 cent, except such amount shall be not more than 7 percent
23 during the period that begins on the date of enactment
24 of the Act entitled ‘An Act to provide for reconciliation

1 pursuant to title II of H. Con. Res. 14' (119th Congress)
2 and ends September 30, 2034,”.

3 (b) APPLICABILITY TO EXISTING LEASES.—The
4 amendment made by subsection (a) shall apply to a coal
5 lease—

6 (1) issued under section 2 of the Mineral Leas-
7 ing Act (30 U.S.C. 201) before, on, or after the date
8 of the enactment of this Act; and

9 (2) that has not been terminated.

10 (c) ADVANCE ROYALTIES.—With respect to a lease
11 issued under section 2 of the Mineral Leasing Act (30
12 U.S.C. 201) for which the lessee has paid advance roy-
13 ties under section 7(b) of that Act (30 U.S.C. 207(b)),
14 the Secretary of the Interior shall provide to the lessee
15 a credit for the difference between the amount paid by
16 the lessee in advance royalties for the lease before the date
17 of the enactment of this Act and the amount the lessee
18 would have been required to pay if the amendment made
19 by subsection (a) had been made before the lessee paid
20 advance royalties for the lease.

21 **SEC. 50203. LEASES FOR KNOWN RECOVERABLE COAL RE-**
22 **SOURCES.**

23 Notwithstanding section 2(a)(3)(A) of the Mineral
24 Leasing Act (30 U.S.C. 201(a)(3)(A)) and section 202(a)
25 of the Federal Land Policy and Management Act of 1976

1 (43 U.S.C. 1712(a)), not later than 90 days after the date
2 of enactment of this Act, the Secretary of the Interior
3 shall make available for lease known recoverable coal re-
4 sources of not less than 4,000,000 additional acres on
5 Federal land located in the 48 contiguous States and Alas-
6 ka subject to the jurisdiction of the Secretary, but which
7 shall not include any Federal land within—

8 (1) a National Monument;

9 (2) a National Recreation Area;

10 (3) a component of the National Wilderness
11 Preservation System;

12 (4) a component of the National Wild and Sce-
13 nic Rivers System;

14 (5) a component of the National Trails System;

15 (6) a National Conservation Area;

16 (7) a unit of the National Wildlife Refuge Sys-
17 tem;

18 (8) a unit of the National Fish Hatchery Sys-
19 tem; or

20 (9) a unit of the National Park System.

21 **SEC. 50204. AUTHORIZATION TO MINE FEDERAL COAL.**

22 (a) **AUTHORIZATION.**—In order to provide access to
23 coal reserves in adjacent State or private land that without
24 an authorization could not be mined economically, Federal
25 coal reserves located in Federal land subject to a mining

1 plan previously approved by the Secretary of the Interior
2 as of the date of enactment of this Act and adjacent to
3 coal reserves in adjacent State or private land are author-
4 ized to be mined.

5 (b) REQUIREMENT.—Not later than 90 days after the
6 date of enactment of this Act, the Secretary of the Interior
7 shall, without substantial modification, take such steps as
8 are necessary to authorize the mining of Federal land de-
9 scribed in subsection (a).

10 (c) NEPA.—Nothing in this section shall prevent a
11 review under the National Environmental Policy Act of
12 1969 (42 U.S.C. 4321 et seq.).

13 **Subtitle C—Lands**

14 **SEC. 50301. MANDATORY DISPOSAL OF BUREAU OF LAND** 15 **MANAGEMENT LAND FOR HOUSING.**

16 (a) DEFINITIONS.—In this section:

17 (1) BUREAU OF LAND MANAGEMENT LAND.—
18 The term “Bureau of Land Management land” has
19 the meaning given the term “public lands” in section
20 103 of the Federal Land Policy and Management
21 Act of 1976 (43 U.S.C. 1702).

22 (2) COVERED FEDERAL LAND.—The term “cov-
23 ered Federal land” means Bureau of Land Manage-
24 ment land selected for disposal under this section.

1 (3) ELIGIBLE STATE.—The term “eligible
2 State” means any of the States of—

- 3 (A) Alaska;
4 (B) Arizona;
5 (C) California;
6 (D) Colorado;
7 (E) Idaho;
8 (F) Nevada;
9 (G) New Mexico;
10 (H) Oregon;
11 (I) Utah;
12 (J) Washington; or
13 (K) Wyoming.

14 (4) FEDERALLY PROTECTED LAND.—The term
15 “federally protected land” means—

- 16 (A) a National Monument;
17 (B) a National Recreation Area;
18 (C) a component of the National Wilder-
19 ness Preservation System;
20 (D) a component of the National Wild and
21 Scenic Rivers System;
22 (E) a component of the National Trails
23 System;
24 (F) a National Conservation Area;

1 (G) a unit of the National Wildlife Refuge
2 System;

3 (H) a unit of the National Fish Hatchery
4 System; or

5 (I) a unit of the National Park System.

6 (5) POPULATION CENTER.—The term “popu-
7 lation center” means a census-designated place or
8 incorporated municipality with a population of not
9 less than 1,000 persons, as determined by the most
10 recent census or official census estimate by the Cen-
11 sus Bureau.

12 (6) SECRETARY.—The term “Secretary” means
13 the Secretary of the Interior (acting through the Di-
14 rector of the Bureau of Land Management).

15 (7) TRACT.—The term “tract” means a contig-
16 uous parcel of not more than 1 square mile.

17 (b) REQUIREMENT.—Subject to valid existing rights
18 and the requirements of this section, as soon as prac-
19 ticable after the date of enactment of this Act, the Sec-
20 retary shall select for disposal not less than 0.25 percent
21 and not more than 0.50 percent of Bureau of Land Man-
22 agement land, and shall, subject to subsection (f)(2), dis-
23 pose of all right, title, and interest of the United States
24 in and to those tracts selected for disposal under this sec-
25 tion.

1 (c) SELECTION PROCESS; PRIORITY FOR DIS-
2 POSAL.—

3 (1) IN GENERAL.—Notwithstanding section
4 202(a) of the Federal Land Policy and Management
5 Act of 1976 (43 U.S.C. 1712(a)), not later than 60
6 days after the date of enactment of this Act and
7 every 60 days thereafter, the Secretary shall publish
8 a list of tracts of Bureau of Land Management land
9 identified by the Secretary for disposal by the Sec-
10 retary or nominated for disposal under paragraph
11 (2) that have been selected by the Secretary for dis-
12 posal under this section.

13 (2) NOMINATIONS FROM QUALIFIED BID-
14 DERS.—

15 (A) IN GENERAL.—Not later than 30 days
16 after the date of enactment of this Act, the Sec-
17 retary shall publish a notice soliciting nomina-
18 tions of tracts of Bureau of Land Management
19 land for disposal by the Secretary under this
20 section from qualified bidders, including States
21 and units of local government.

22 (B) CONSULTATION.—Before selecting for
23 disposal under this section any tract of Bureau
24 of Land Management land nominated for dis-

1 posal under subparagraph (A), the Secretary
2 shall consult with—

3 (i) the Governor of the State in which
4 the nominated tract is located regarding
5 the suitability of the area for residential
6 development;

7 (ii) each applicable unit of local gov-
8 ernment; and

9 (iii) each applicable Indian Tribe.

10 (C) REQUIREMENTS.—A nomination of a
11 tract of Bureau of Land Management land for
12 disposal submitted by a qualified bidder under
13 subparagraph (A) shall include a description
14 of—

15 (i) the planned use of the tract of Bu-
16 reau of Land Management land; and

17 (ii) the extent to which the develop-
18 ment of the tract of Bureau of Land Man-
19 agement land would address local housing
20 needs (including housing supply and af-
21 fordability) or any infrastructure and
22 amenities to support local needs associated
23 with housing.

24 (3) PRIORITY FOR DISPOSAL.—In selecting
25 tracts of Bureau of Land Management land for dis-

1 posal under this section, the Secretary shall
2 prioritize the disposal of tracts of Bureau of Land
3 Management land that, as determined by the Sec-
4 retary—

5 (A) have the highest value;

6 (B) are nominated by States or units of
7 local governments;

8 (C) are adjacent to existing developed
9 areas;

10 (D) have access to existing infrastructure;

11 (E) are suitable for residential housing;

12 (F) reduce checkerboard land patterns; or

13 (G) are isolated tracts that are inefficient
14 to manage.

15 (d) METHOD OF DISPOSAL.—The Secretary shall dis-
16 pose of tracts of covered Federal land under this section
17 to a qualified bidder by competitive sale, auction, or other
18 methods designed to secure not less than fair market value
19 for the tracts of covered Federal land conveyed.

20 (e) RIGHT OF FIRST REFUSAL.—The Secretary shall
21 provide a State or unit of local government in which a
22 tract of covered Federal land is located a right of first
23 refusal to purchase the applicable tract of covered Federal
24 land.

25 (f) LIMITATIONS.—

1 (1) USE.—A tract of covered Federal land dis-
2 posed of under this section shall be used solely for
3 the development of housing or to address any infra-
4 structure and amenities to support local needs asso-
5 ciated with housing.

6 (2) RESTRICTIVE COVENANT.—As a condition
7 of the conveyance of a tract of covered Federal land
8 under this section, the conveyance shall include a re-
9 strictive covenant requiring that the tract of covered
10 Federal land conveyed be used in accordance with
11 the planned use of the tract of covered Federal
12 land—

13 (A) as described pursuant to paragraph
14 (2)(C)(i) of subsection (c), in the case of a tract
15 of covered Federal land nominated under that
16 paragraph; or

17 (B) as identified by the Secretary, in the
18 case of a tract of covered Federal land initially
19 identified for disposal by the Secretary.

20 (3) EXCLUDED LAND.—The Secretary may not
21 dispose of any tract of covered Federal land that
22 is—

23 (A) federally protected land;

1 (B) as of the date of the nomination or
2 identification of the tract of covered Federal
3 land, subject to—

4 (i) an existing grazing permit or lease;
5 or

6 (ii) a valid existing right that is in-
7 compatible with the development of hous-
8 ing or any infrastructure and amenities to
9 support local needs associated with hous-
10 ing;

11 (C) not located in an eligible State; or

12 (D) not located within 5 miles of—

13 (i) the border of an incorporated mu-
14 nicipality; or

15 (ii) the center of the population center
16 of a census-designated place.

17 (4) NUMBER OF TRACTS.—A person may not
18 purchase more than 2 tracts of covered Federal land
19 in any 1 sale under this section unless the person
20 owns land surrounding the tracts of covered Federal
21 land to be sold under this section.

22 (g) DISPOSITION OF PROCEEDS.—

23 (1) IN GENERAL.—Subject to paragraphs (2)
24 and (3) and any provision of an applicable State en-
25 abling Act, any proceeds from the disposal of a tract

1 of covered Federal land under this section shall be
2 deposited in the general fund of the Treasury.

3 (2) REVENUE SHARING WITH UNIT OF LOCAL
4 GOVERNMENT.—

5 (A) DISTRIBUTION.—Notwithstanding
6 paragraph (1), 5 percent of the gross proceeds
7 from each sale of a tract of covered Federal
8 land under this section (other than a sale to a
9 unit of local government) shall be distributed
10 to—

11 (i) the unit of local government with
12 sole jurisdiction over the tract sold; or

13 (ii) in a case in which more than 1
14 unit of local government has jurisdiction
15 over the tract sold, the unit of local gov-
16 ernment that the Secretary determines ex-
17 ercises primary land use authority over the
18 tract sold, as of the date of the sale.

19 (B) USE.—Amounts distributed to a unit
20 of local government under subparagraph (A)
21 shall be used by the unit of local government
22 solely for essential infrastructure directly sup-
23 porting housing development or other associated
24 infrastructure to support local housing needs,
25 as determined by the Secretary.

1 (3) HUNTING, FISHING, AND RECREATIONAL
2 AMENITIES; DEFERRED MAINTENANCE BACKLOG.—
3 Notwithstanding paragraph (1), 10 percent of the
4 gross proceeds from each sale of a tract of covered
5 Federal land under this section shall be used by the
6 Secretary—

7 (A) for hunting, fishing, and recreational
8 amenities on Bureau of Land Management land
9 in the State in which the tract sold is located;
10 and

11 (B) to address the deferred maintenance
12 backlog on Bureau of Land Management land
13 in the State in which the tract sold is located.

14 (h) DEADLINE.—Not later than 10 years after the
15 date of enactment of this Act, the Secretary shall complete
16 all conveyances of tracts of covered Federal land required
17 under this section.

18 (i) FUNDING.—In addition to amounts otherwise
19 made available, out of any funds in the Treasury not oth-
20 erwise appropriated, there is appropriated to the Secretary
21 to carry out this section \$15,000,000 for fiscal year 2025,
22 to remain available until expended.

23 (j) TERMINATION OF AUTHORITY.—The authority to
24 carry out this section terminates on September 30, 2034.

1 **SEC. 50302. TIMBER SALES AND LONG-TERM CONTRACTING**
2 **FOR THE FOREST SERVICE AND THE BUREAU**
3 **OF LAND MANAGEMENT.**

4 (a) FOREST SERVICE.—

5 (1) DEFINITIONS.—In this subsection:

6 (A) FOREST PLAN.—The term “forest
7 plan” means a land and resource management
8 plan prepared by the Secretary for a unit of the
9 National Forest System pursuant to section 6
10 of the Forest and Rangeland Renewable Re-
11 sources Planning Act of 1974 (16 U.S.C.
12 1604).

13 (B) NATIONAL FOREST SYSTEM.—

14 (i) IN GENERAL.—The term “Na-
15 tional Forest System” means land of the
16 National Forest System (as defined in sec-
17 tion 11(a) of the Forest and Rangeland
18 Renewable Resources Planning Act of
19 1974 (16 U.S.C. 1609(a))) administered
20 by the Secretary.

21 (ii) EXCLUSIONS.—The term “Na-
22 tional Forest System” does not include any
23 forest reserve not created from the public
24 domain.

1 (C) SECRETARY.—The term “Secretary”
2 means the Secretary of Agriculture, acting
3 through the Chief of the Forest Service.

4 (2) TIMBER SALES ON PUBLIC DOMAIN FOREST
5 RESERVES.—

6 (A) IN GENERAL.—For each of fiscal years
7 2026 through 2034, the Secretary shall sell
8 timber annually on National Forest System
9 land in a total quantity that is not less than
10 250,000,000 board-feet greater than the quan-
11 tity of board-feet sold in the previous fiscal
12 year.

13 (B) LIMITATION.—The timber sales under
14 subparagraph (A) shall be subject to the max-
15 imum allowable sale quantity of timber or the
16 projected timber sale quantity under the appli-
17 cable forest plan in effect on the date of enact-
18 ment of this Act.

19 (3) LONG-TERM CONTRACTING FOR THE FOR-
20 EST SERVICE.—

21 (A) LONG-TERM CONTRACTING.—For the
22 period of fiscal years 2025 through 2034, the
23 Secretary shall enter into not fewer than 40
24 long-term timber sale contracts with private
25 persons or other public or private entities under

1 subsection (a) of section 14 of the National
2 Forest Management Act of 1976 (16 U.S.C.
3 472a) for the sale of national forest materials
4 (as defined in subsection (e)(1) of that section)
5 in the National Forest System.

6 (B) CONTRACT LENGTH.—The period of a
7 timber sale contract entered into to meet the
8 requirement under subparagraph (A) shall be
9 not less than 20 years, with options for exten-
10 sions or renewals, as determined by the Sec-
11 retary.

12 (C) RECEIPTS.—Any monies derived from
13 a timber sale contract entered into to meet the
14 requirements under subparagraphs (A) and (B)
15 shall be deposited in the general fund of the
16 Treasury.

17 (b) BUREAU OF LAND MANAGEMENT.—

18 (1) DEFINITIONS.—In this subsection:

19 (A) PUBLIC LANDS.—The term “public
20 lands” has the meaning given the term in sec-
21 tion 103 of the Federal Land Policy and Man-
22 agement Act of 1976 (43 U.S.C. 1702).

23 (B) RESOURCE MANAGEMENT PLAN.—The
24 term “resource management plan” means a
25 land use plan prepared for public lands under

1 section 202 of the Federal Land Policy and
2 Management Act of 1976 (43 U.S.C. 1712).

3 (C) SECRETARY.—The term “Secretary”
4 means the Secretary of the Interior, acting
5 through the Director of the Bureau of Land
6 Management.

7 (2) TIMBER SALES ON PUBLIC LANDS.—

8 (A) IN GENERAL.—For each of fiscal years
9 2026 through 2034, the Secretary shall sell
10 timber annually on public lands in a total quan-
11 tity that is not less than 20,000,000 board-feet
12 greater than the quantity of board-feet sold in
13 the previous fiscal year.

14 (B) LIMITATION.—The timber sales under
15 subparagraph (A) shall be subject to the appli-
16 cable resource management plan in effect on
17 the date of enactment of this Act.

18 (3) LONG-TERM CONTRACTING FOR THE BU-
19 REAU OF LAND MANAGEMENT.—

20 (A) LONG-TERM CONTRACTING.—For the
21 period of fiscal years 2025 through 2034, the
22 Secretary shall enter into not fewer than 5
23 long-term contracts with private persons or
24 other public or private entities under section 1
25 of the Act of July 31, 1947 (commonly known

1 as the “Materials Act of 1947”) (61 Stat. 681,
2 chapter 406; 30 U.S.C. 601), for the disposal
3 of vegetative materials described in that section
4 on public lands.

5 (B) CONTRACT LENGTH.—The period of a
6 contract entered into to meet the requirement
7 under subparagraph (A) shall be not less than
8 20 years, with options for extensions or renew-
9 als, as determined by the Secretary.

10 (C) RECEIPTS.—Any monies derived from
11 a contract entered into to meet the require-
12 ments under subparagraphs (A) and (B) shall
13 be deposited in the general fund of the Treas-
14 ury.

15 **SEC. 50303. RENEWABLE ENERGY FEES ON FEDERAL LAND.**

16 (a) DEFINITIONS.—In this section:

17 (1) ANNUAL ADJUSTMENT FACTOR.—The term
18 “Annual Adjustment Factor” means 3 percent.

19 (2) ENCUMBRANCE FACTOR.—The term “En-
20 cumbrance Factor” means—

21 (A) 100 percent for a solar energy genera-
22 tion facility; and

23 (B) an amount determined by the Sec-
24 retary, but not less than 10 percent for a wind
25 energy generation facility.

1 (3) NATIONAL FOREST SYSTEM.—

2 (A) IN GENERAL.—The term “National
3 Forest System” means land of the National
4 Forest System (as defined in section 11(a) of
5 the Forest and Rangeland Renewable Resources
6 Planning Act of 1974 (16 U.S.C. 1609(a))) ad-
7 ministered by the Secretary of Agriculture.

8 (B) EXCLUSION.—The term “National
9 Forest System” does not include any forest re-
10 serve not created from the public domain.

11 (4) PER-ACRE RATE.—The term “Per-Acre
12 Rate”, with respect to a right-of-way, means the av-
13 erage of the per-acre pastureland rental rates pub-
14 lished in the Cash Rents Survey by the National Ag-
15 ricultural Statistics Service for the State in which
16 the right-of-way is located over the 5 calendar-year
17 period preceding the issuance or renewal of the
18 right-of-way.

19 (5) PROJECT.—The term “project” means a
20 system described in section 2801.9(a)(4) of title 43,
21 Code of Federal Regulations (as in effect on the
22 date of enactment of this Act).

23 (6) PUBLIC LAND.—The term “public land”
24 means—

1 (A) public lands (as defined in section 103
2 of the Federal Land Policy and Management
3 Act of 1976 (43 U.S.C. 1702)); and

4 (B) National Forest System land.

5 (7) RENEWABLE ENERGY PROJECT.—The term
6 “renewable energy project” means a project located
7 on public land that uses wind or solar energy to gen-
8 erate energy.

9 (8) RIGHT-OF-WAY.—The term “right-of-way”
10 has the meaning given the term in section 103 of the
11 Federal Land Policy and Management Act of 1976
12 (43 U.S.C. 1702).

13 (9) SECRETARY.—The term “Secretary”
14 means—

15 (A) the Secretary of the Interior, with re-
16 spect to land controlled or administered by the
17 Secretary of the Interior; and

18 (B) the Secretary of Agriculture, with re-
19 spect to National Forest System land.

20 (b) ACREAGE RENT FOR WIND AND SOLAR RIGHTS-
21 OF-WAY.—

22 (1) IN GENERAL.—Pursuant to section 504(g)
23 of the Federal Land Policy and Management Act of
24 1976 (43 U.S.C. 1764(g)), the Secretary shall, sub-
25 ject to paragraph (3) and not later than January 1

1 of each calendar year, collect from the holder of a
2 right-of-way for a renewable energy project an acre-
3 age rent in an amount determined by the equation
4 described in paragraph (2).

5 (2) CALCULATION OF ACREAGE RENT RATE.—

6 (A) EQUATION.—The amount of an acre-
7 age rent collected under paragraph (1) shall be
8 determined using the following equation: Acre-
9 age rent = $A \times B \times ((1 + C)^D)$.

10 (B) DEFINITIONS.—For purposes of the
11 equation described in subparagraph (A):

12 (i) The letter “A” means the Per-Acre
13 Rate.

14 (ii) The letter “B” means the Encum-
15 brance Factor.

16 (iii) The letter “C” means the Annual
17 Adjustment Factor.

18 (iv) The letter “D” means the year in
19 the term of the right-of-way.

20 (3) PAYMENT UNTIL PRODUCTION.—The holder
21 of a right-of-way for a renewable energy project shall
22 pay an acreage rent collected under paragraph (1)
23 until the date on which energy generation begins.

24 (c) CAPACITY FEES.—

1 (1) IN GENERAL.—The Secretary shall, subject
2 to paragraph (3), annually collect a capacity fee
3 from the holder of a right-of-way for a renewable en-
4 ergy project based on the amount described in para-
5 graph (2).

6 (2) CALCULATION OF CAPACITY FEE.—The
7 amount of a capacity fee collected under paragraph
8 (1) shall be equal to the greater of—

9 (A) an amount equal to the acreage rent
10 described in subsection (b); and

11 (B) 3.9 percent of the gross proceeds from
12 the sale of electricity produced by the renewable
13 energy project.

14 (3) MULTIPLE-USE REDUCTION FACTOR.—

15 (A) APPLICATION.—The holder of a right-
16 of-way for a wind energy generation project
17 may request that the Secretary apply a mul-
18 tiple-use reduction factor of 10-percent to the
19 amount of a capacity fee determined under
20 paragraph (2) by submitting to the Secretary
21 an application at such time, in such manner,
22 and containing such information as the Sec-
23 retary may require.

24 (B) APPROVAL.—The Secretary may ap-
25 prove an application submitted under subpara-

graph (A) only if not less than 25 percent of the land within the area of the right-of-way is authorized for use, occupancy, or development with respect to an activity other than the generation of wind energy for the entirety of the year in which the capacity fee is collected.

(C) LATE DETERMINATION.—

(i) IN GENERAL.—If the Secretary approves an application under subparagraph (B) for a wind energy generation project after the date on which the holder of the right-of-way for the project begins paying a capacity fee, the Secretary shall apply the multiple-use reduction factor described in subparagraph (A) to the capacity fee for the first year beginning after the date of approval and each year thereafter for the period during which the right-of-way remains in effect.

(ii) REFUND.—The Secretary may not refund the holder of a right-of-way for the difference in the amount of a capacity fee paid in a previous year.

(d) LATE PAYMENT FEE; TERMINATION.—

1 (1) IN GENERAL.—The Secretary may charge
2 the holder of a right-of-way for a renewable energy
3 project a late payment fee if the Secretary does not
4 receive payment for the acreage rent under sub-
5 section (b) or the capacity fee under subsection (c)
6 by the date that is 15 days after the date on which
7 the payment was due.

8 (2) TERMINATION OF RIGHT-OF-WAY.—The
9 Secretary may terminate a right-of-way for a renew-
10 able energy project if the Secretary does not receive
11 payment for the acreage rent under subsection (b)
12 or the capacity fee under subsection (c) by the date
13 that is 90 days after the date on which the payment
14 was due.

15 **SEC. 50304. RENEWABLE ENERGY REVENUE SHARING.**

16 (a) DEFINITIONS.—In this section:

17 (1) COUNTY.—The term “county” includes a
18 parish, township, borough, and any other similar,
19 independent unit of local government.

20 (2) COVERED LAND.—The term “covered land”
21 means land that is—

22 (A) public land administered by the Sec-
23 retary; and

24 (B) not excluded from the development of
25 solar or wind energy under—

- 1 (i) a land use plan; or
- 2 (ii) other Federal law.

3 (3) NATIONAL FOREST SYSTEM.—

4 (A) IN GENERAL.—The term “National
5 Forest System” means land of the National
6 Forest System (as defined in section 11(a) of
7 the Forest and Rangeland Renewable Resources
8 Planning Act of 1974 (16 U.S.C. 1609(a))) ad-
9 ministered by the Secretary of Agriculture.

10 (B) EXCLUSION.—The term “National
11 Forest System” does not include any forest re-
12 serve not created from the public domain.

13 (4) PUBLIC LAND.—The term “public land”
14 means—

15 (A) public lands (as defined in section 103
16 of the Federal Land Policy and Management
17 Act of 1976 (43 U.S.C. 1702)); and

18 (B) National Forest System land.

19 (5) RENEWABLE ENERGY PROJECT.—The term
20 “renewable energy project” means a system de-
21 scribed in section 2801.9(a)(4) of title 43, Code of
22 Federal Regulations (as in effect on the date of en-
23 actment of this Act), located on covered land that
24 uses wind or solar energy to generate energy.

1 (6) SECRETARY.—The term “Secretary”
2 means—

3 (A) the Secretary of the Interior, with re-
4 spect to land controlled or administered by the
5 Secretary of the Interior; and

6 (B) the Secretary of Agriculture, with re-
7 spect to National Forest System land.

8 (b) DISPOSITION OF REVENUE.—

9 (1) DISPOSITION OF REVENUES.—Beginning on
10 January 1, 2026, the amounts collected from a re-
11 newable energy project as bonus bids, rentals, fees,
12 or other payments under a right-of-way, permit,
13 lease, or other authorization shall—

14 (A) be deposited in the general fund of the
15 Treasury; and

16 (B) without further appropriation or fiscal
17 year limitation, be allocated as follows:

18 (i) 25 percent shall be paid from
19 amounts in the general fund of the Treas-
20 ury to the State within the boundaries of
21 which the revenue is derived.

22 (ii) 25 percent shall be paid from
23 amounts in the general fund of the Treas-
24 ury to each county in a State within the
25 boundaries of which the revenue is derived,

1 to be allocated among each applicable
2 county based on the percentage of county
3 land from which the revenue is derived.

4 (2) PAYMENTS TO STATES AND COUNTIES.—

5 (A) IN GENERAL.—Amounts paid to States
6 and counties under paragraph (1) shall be used
7 in accordance with the requirements of section
8 35 of the Mineral Leasing Act (30 U.S.C. 191).

9 (B) PAYMENTS IN LIEU OF TAXES.—A
10 payment to a county under paragraph (1) shall
11 be in addition to a payment in lieu of taxes re-
12 ceived by the county under chapter 69 of title
13 31, United States Code.

14 (C) TIMING.—The amounts required to be
15 paid under paragraph (1)(B) for an applicable
16 fiscal year shall be made available in the fiscal
17 year that immediately follows the fiscal year for
18 which the amounts were collected.

19 **SEC. 50305. RESCISSION OF NATIONAL PARK SERVICE AND**
20 **BUREAU OF LAND MANAGEMENT FUNDS.**

21 There are rescinded the unobligated balances of
22 amounts made available by the following sections of Public
23 Law 117–169 (commonly known as the “Inflation Reduc-
24 tion Act of 2022”) (136 Stat. 1818):

25 (1) Section 50221 (136 Stat. 2052).

1 (2) Section 50222 (136 Stat. 2052).

2 (3) Section 50223 (136 Stat. 2052).

3 **SEC. 50306. CELEBRATING AMERICA’S 250TH ANNIVERSARY.**

4 In addition to amounts otherwise available, there is
5 appropriated to the Secretary of the Interior (acting
6 through the Director of the National Park Service) for fis-
7 cal year 2025, out of any money in the Treasury not other-
8 wise appropriated, \$150,000,000 for events, celebrations,
9 and activities surrounding the observance and commemo-
10 ration of the 250th anniversary of the founding of the
11 United States, to remain available through fiscal year
12 2028.

13 **Subtitle D—Energy**

14 **SEC. 50401. STRATEGIC PETROLEUM RESERVE.**

15 (a) ENERGY POLICY AND CONSERVATION ACT DEFINI-
16 TIONS.—In this section, the terms “related facility”,
17 “storage facility”, and “Strategic Petroleum Reserve”
18 have the meanings given those terms in section 152 of the
19 Energy Policy and Conservation Act (42 U.S.C. 6232).

20 (b) APPROPRIATIONS.—In addition to amounts other-
21 wise available, there is appropriated to the Department
22 of Energy for fiscal year 2025, out of any money in the
23 Treasury not otherwise appropriated, to remain available
24 until September 30, 2029—

1 (1) \$218,000,000 for maintenance of, including
2 repairs to, storage facilities and related facilities of
3 the Strategic Petroleum Reserve; and

4 (2) \$171,000,000 to acquire, by purchase, pe-
5 troleum products for storage in the Strategic Petro-
6 leum Reserve.

7 (c) REPEAL OF STRATEGIC PETROLEUM RESERVE
8 DRAWDOWN AND SALE MANDATE.—Section 20003 of
9 Public Law 115–97 (42 U.S.C. 6241 note) is repealed.

10 **SEC. 50402. REPEALS; RESCISSIONS.**

11 (a) REPEAL AND RESCISSION.—Section 50142 of
12 Public Law 117–169 (136 Stat. 2044) (commonly known
13 as the “Inflation Reduction Act of 2022”) is repealed and
14 the unobligated balance of amounts made available under
15 that section (as in effect on the day before the date of
16 enactment of this Act) is rescinded.

17 (b) RESCISSIONS.—

18 (1) IN GENERAL.—The unobligated balances of
19 amounts made available under the sections described
20 in paragraph (2) are rescinded.

21 (2) SECTIONS DESCRIBED.—The sections re-
22 ferred to in paragraph (1) are the following sections
23 of Public Law 117–169 (commonly known as the
24 “Inflation Reduction Act of 2022”):

25 (A) Section 50123 (42 U.S.C. 18795b).

1 (B) Section 50141 (136 Stat. 2042).

2 (C) Section 50144 (136 Stat. 2044).

3 (D) Section 50145 (136 Stat. 2045).

4 (E) Section 50151 (42 U.S.C. 18715).

5 (F) Section 50152 (42 U.S.C. 18715a).

6 (G) Section 50153 (42 U.S.C. 18715b).

7 (H) Section 50161 (42 U.S.C. 17113b).

8 **SEC. 50403. ENERGY DOMINANCE FINANCING.**

9 (a) IN GENERAL.—Section 1706 of the Energy Policy
10 Act of 2005 (42 U.S.C. 16517) is amended—

11 (1) in subsection (a)—

12 (A) in paragraph (1), by striking “or” at
13 the end;

14 (B) in paragraph (2), by striking “avoid”
15 and all that follows through the period at the
16 end and inserting “increase capacity or output;
17 or”; and

18 (C) by adding at the end the following:

19 “(3) support or enable the provision of known
20 or forecastable electric supply at time intervals nec-
21 essary to maintain or enhance grid reliability or
22 other system adequacy needs.”;

23 (2) by striking subsection (c);

24 (3) by redesignating subsections (d) through (f)
25 as subsections (c) through (e), respectively;

1 (4) in subsection (c) (as so redesignated)—

2 (A) in paragraph (1), by adding “and” at
3 the end;

4 (B) by striking paragraph (2); and

5 (C) by redesignating paragraph (3) as
6 paragraph (2);

7 (5) in subsection (e) (as so redesignated), by
8 striking “for—” in the matter preceding paragraph
9 (1) and all that follows through the period at the
10 end of paragraph (2) and inserting “for enabling the
11 identification, leasing, development, production,
12 processing, transportation, transmission, refining,
13 and generation needed for energy and critical min-
14 erals.”; and

15 (6) by adding at the end the following:

16 “(f) FUNDING.—

17 “(1) IN GENERAL.—In addition to amounts
18 otherwise available, there is appropriated to the Sec-
19 retary for fiscal year 2025, out of any money in the
20 Treasury not otherwise appropriated,
21 \$1,000,000,000, to remain available through Sep-
22 tember 30, 2028, to carry out activities under this
23 section.

24 “(2) ADMINISTRATIVE COSTS.—Of the amount
25 made available under paragraph (1), the Secretary

1 shall use not more than 3 percent for administrative
2 expenses.”.

3 (b) COMMITMENT AUTHORITY.—Section 50144(b) of
4 Public Law 117–169 (commonly known as the “Inflation
5 Reduction Act of 2022”) (136 Stat. 2045) is amended by
6 striking “2026” and inserting “2028”.

7 **SEC. 50404. TRANSFORMATIONAL ARTIFICIAL INTEL-**
8 **LIGENCE MODELS.**

9 (a) DEFINITIONS.—In this section:

10 (1) AMERICAN SCIENCE CLOUD.—The term
11 “American science cloud” means a system of United
12 States government, academic, and private sector
13 programs and infrastructures utilizing cloud com-
14 puting technologies to facilitate and support sci-
15 entific research, data sharing, and computational
16 analysis across various disciplines while ensuring
17 compliance with applicable legal, regulatory, and pri-
18 vacy standards.

19 (2) ARTIFICIAL INTELLIGENCE.—The term “ar-
20 tificial intelligence” has the meaning given the term
21 in section 5002 of the National Artificial Intelligence
22 Initiative Act of 2020 (15 U.S.C. 9401).

23 (b) TRANSFORMATIONAL MODELS.—The Secretary
24 of Energy shall—

1 (1) mobilize National Laboratories to partner
2 with industry sectors within the United States to cu-
3 rate the scientific data of the Department of Energy
4 across the National Laboratory complex so that the
5 data is structured, cleaned, and preprocessed in a
6 way that makes it suitable for use in artificial intel-
7 ligence and machine learning models; and

8 (2) initiate seed efforts for self-improving artifi-
9 cial intelligence models for science and engineering
10 powered by the data described in paragraph (1).

11 (c) USES.—

12 (1) MICROELECTRONICS.—The curated data de-
13 scribed in subsection (b)(1) may be used to rapidly
14 develop next-generation microelectronics that have
15 greater capabilities beyond Moore’s law while requir-
16 ing lower energy consumption.

17 (2) NEW ENERGY TECHNOLOGIES.—The artifi-
18 cial intelligence models developed under subsection
19 (b)(2) shall be provided to the scientific community
20 through the American science cloud to accelerate in-
21 novation in discovery science and engineering for
22 new energy technologies.

23 (d) APPROPRIATIONS.—There is appropriated, out of
24 any funds in the Treasury not otherwise appropriated,

1 \$150,000,000, to remain available through September 30,
2 2026, to carry out this section.

3 **Subtitle E—Water**

4 **SEC. 50501. WATER CONVEYANCE AND SURFACE WATER**
5 **STORAGE ENHANCEMENT.**

6 In addition to amounts otherwise available, there is
7 appropriated to the Secretary of the Interior, acting
8 through the Commissioner of Reclamation, for fiscal year
9 2025, out of any funds in the Treasury not otherwise ap-
10 propriated, \$1,000,000,000, to remain available through
11 September 30, 2034, for construction and associated ac-
12 tivities that restore or increase the capacity or use of exist-
13 ing conveyance facilities constructed by the Bureau of
14 Reclamation or for construction and associated activities
15 that increase the capacity of existing Bureau of Reclama-
16 tion surface water storage facilities, in a manner as deter-
17 mined by the Secretary of the Interior, acting through the
18 Commissioner of Reclamation: *Provided*, That, for the
19 purposes of section 203 of the Reclamation Reform Act
20 of 1982 (43 U.S.C. 390cc) or section 3404(a) of the Rec-
21 lamation Projects Authorization and Adjustment Act of
22 1992 (Public Law 102–575; 106 Stat. 4708), a contract
23 or agreement entered into pursuant to this section shall
24 not be treated as a new or amended contract: *Provided*
25 *further*, That none of the funds provided under this section

- 1 shall be reimbursable or subject to matching or cost-shar-
- 2 ing requirements.